

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>147,780</b>	<b>-</b>	<b>83,294</b>	<b>0</b>	<b>-1,004</b>	<b>1,330</b>	<b>228,739</b>	<b>1</b>	<b>0</b>	<b>54,250</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,224</b>	<b>5,473</b>	<b>274</b>	<b>0</b>	<b>-</b>	<b>-931</b>	<b>6,542</b>	<b>1,343</b>	<b>6,017</b>	<b>2,196</b>
Pentanes Plus	3,401	-	0	0	-	4	2,638	12	747	24
Liquefied Petroleum Gases	3,823	5,473	274	0	-	-935	3,904	1,331	5,270	2,172
Ethane/Ethylene	12	0	0	0	-	-1	0	0	13	0
Propane/Propylene	1,216	5,148	252	0	-	-905	0	1,323	6,198	357
Normal Butane/Butylene	1,174	1,187	22	0	-	74	2,646	7	-344	1,306
Isobutane/Isobutylene	1,421	-862	0	0	-	-103	1,258	0	-596	509
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>5,842</b>	<b>6,450</b>	<b>9,382</b>	<b>1,467</b>	<b>18,778</b>	<b>403</b>	<b>1,026</b>	<b>43,637</b>
Other Hydrocarbons/Oxygenates	-	-	78	0	10,212	239	9,661	390	0	1,620
Unfinished Oils	-	-	3,037	0	-	3,568	-1,557	0	1,026	21,756
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,727	6,450	-831	-2,340	10,674	12	0	20,261
Reformulated	-	-	819	5,617	-3,263	-2,811	5,984	0	0	10,000
Conventional	-	-	1,908	833	2,432	471	4,690	12	0	10,261
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>265,012</b>	<b>9,925</b>	<b>10,008</b>	<b>1,083</b>	<b>-2,717</b>	<b>-</b>	<b>22,092</b>	<b>266,653</b>	<b>42,520</b>
Finished Motor Gasoline	-	134,451	2,512	8,477	1,083	972	-	975	144,577	9,893
Reformulated	-	97,686	0	192	3,331	466	-	361	100,383	1,337
Conventional	-	36,765	2,512	8,285	-2,248	506	-	614	44,194	8,556
Finished Aviation Gasoline	-	46	2	100	-	-66	-	0	214	202
Kerosene-Type Jet Fuel	-	38,900	2,887	469	-	-1,977	-	2,494	41,739	8,559
Kerosene	-	63	0	0	-	-15	-	1	77	86
Distillate Fuel Oil	-	43,466	1,177	962	-	-2,112	-	1,847	45,870	11,065
15 ppm sulfur and under	-	830	105	0	-	-240	-	0	1,175	357
Greater than 15 ppm to 500 ppm sulfur	-	34,122	935	932	-	-1,617	-	720	36,886	8,445
Greater than 500 ppm sulfur	-	8,514	137	30	-	-255	-	1,127	7,809	2,263
Residual Fuel Oil <sup>e</sup>	-	15,915	3,042	0	-	-582	-	5,978	13,561	6,246
Less than 0.31 percent sulfur	-	592	724	0	-	-14	-	-	-	204
0.31 to 1.00 percent sulfur	-	4,241	0	0	-	-14	-	-	-	1,871
Greater than 1.00 percent sulfur	-	11,082	2,318	0	-	-310	-	-	-	4,131
Petrochemical Feedstocks	-	975	0	0	-	110	-	-	865	229
Naphtha for Petro. Feed. Use	-	14	0	0	-	0	-	-	14	2
Other Oils for Petro. Feed. Use	-	961	0	0	-	110	-	-	851	227
Special Naphthas	-	55	0	0	-	1	-	867	-813	25
Lubricants	-	1,498	58	0	-	-116	-	282	1,390	1,272
Waxes	-	0	67	0	-	0	-	29	38	0
Petroleum Coke	-	14,442	53	-	-	509	-	9,379	4,607	1,906
Marketable	-	10,918	53	-	-	509	-	9,379	1,083	1,906
Catalyst	-	3,524	-	-	-	-	-	0	3,524	-
Asphalt and Road Oil	-	2,810	122	0	-	560	-	208	2,164	2,889
Still Gas	-	11,990	-	-	-	-	-	0	11,990	-
Miscellaneous Products	-	401	5	0	-	-1	-	31	376	148
<b>Total</b>	<b>155,004</b>	<b>270,485</b>	<b>99,335</b>	<b>16,458</b>	<b>9,460</b>	<b>-851</b>	<b>254,059</b>	<b>23,838</b>	<b>273,697</b>	<b>142,603</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."